

Hrvatska energetska tranzicija Ubrzana dekarbonizacija

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FSB

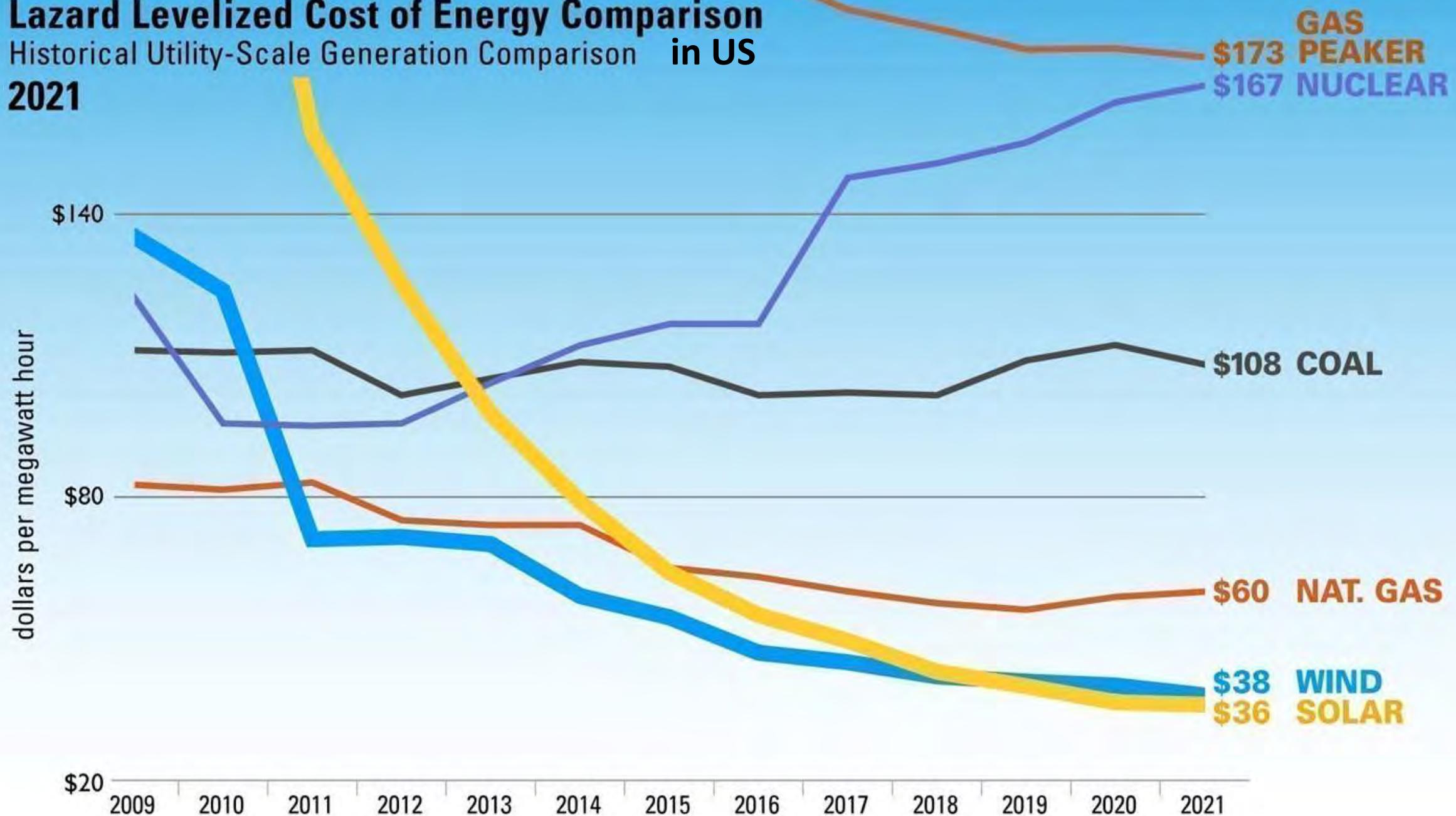
Potpredsjednik HATZ-a



Lazard Levelized Cost of Energy Comparison

Historical Utility-Scale Generation Comparison in US

2021



Seleciono

- Geração de Energia (MWmed)
- Geração de Energia (GWh)

Comparar

Tipo de Usina

Escala de Tempo

Ano

Subsistema

Nordeste

Estado

RIO GRANDE DO NORTE

Tipo de Usina

(All)

Usina

(All)

Período

Início

1/1/2007

Fim

2/28/2019

4,442 dia(s) selecionado(s)

SIN

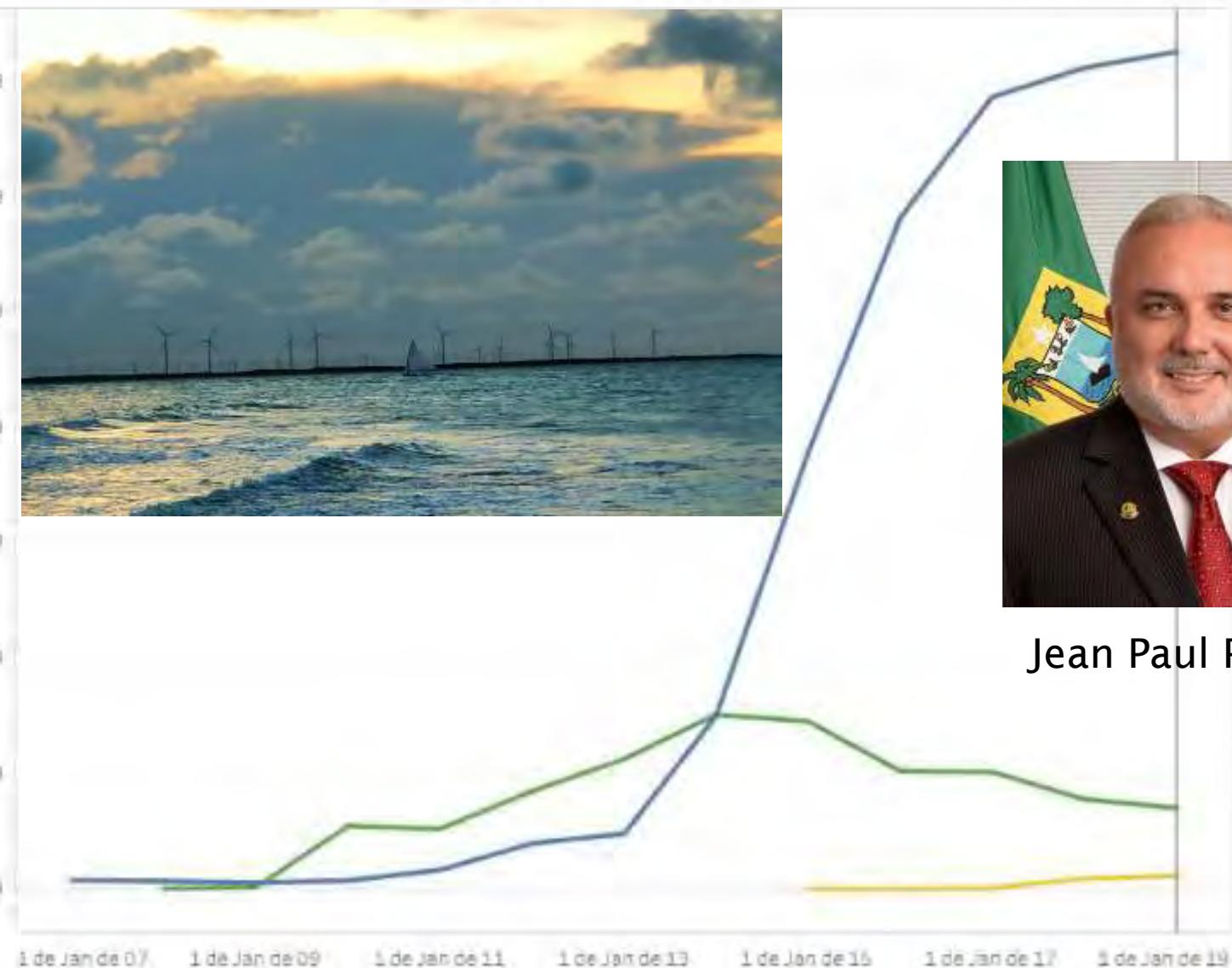
Edônica

Solar

Térmica

Geração de Energia (GWh)

Rio Grande do Norte



Jean Paul Prates

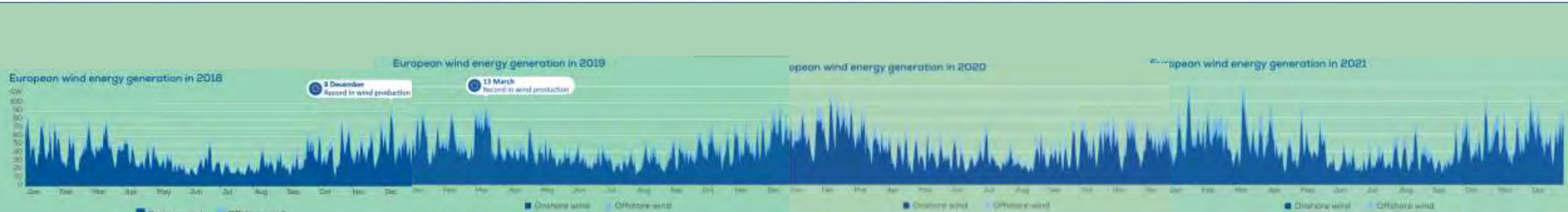
<https://oie.hr/rio-grande-do-norte-kako-je-mala-drzava-poput-hrvatske-postala-veliki-izvoznik-vjetra/>



16 February

Record in wind production

Wind is actually baseload with excess



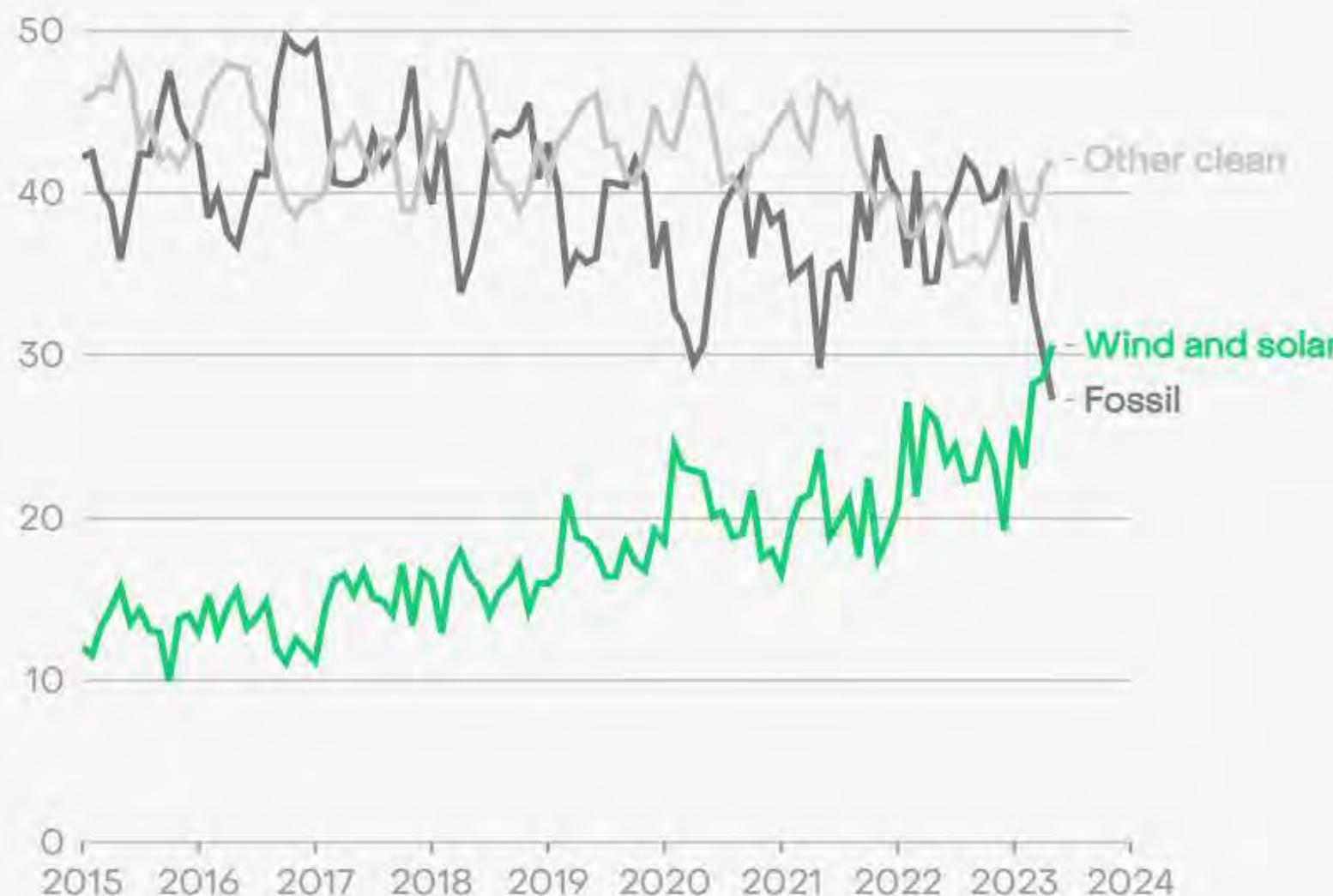
Renewable share of annual power capacity expansion

Budućnost struje su obnovljivi



Wind and solar produce more of EU electricity than fossil fuels for the first time

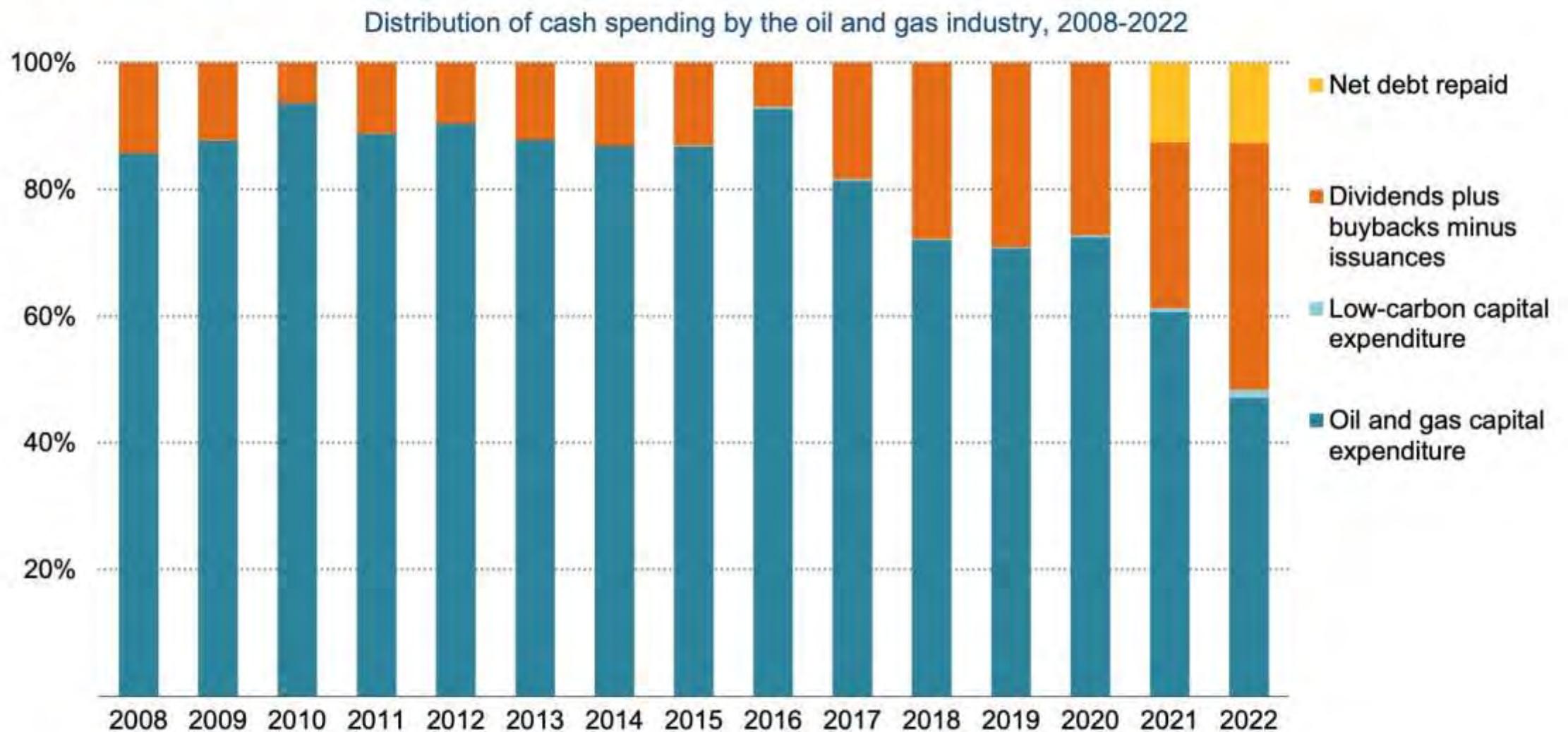
Share of electricity generation (%)



Svibanj 2023
Vjetar i solar po
prvi puta jači u
EU od fosilnih
izvora



Less than half of the oil and gas industry's unprecedented cash flow from the energy crisis is going back into traditional supply and only a small fraction to clean technologies



Source: IEA analysis based on data from S&P Capital IQ.

IEA. CC BY 4.0.

Tranzicija velikih?

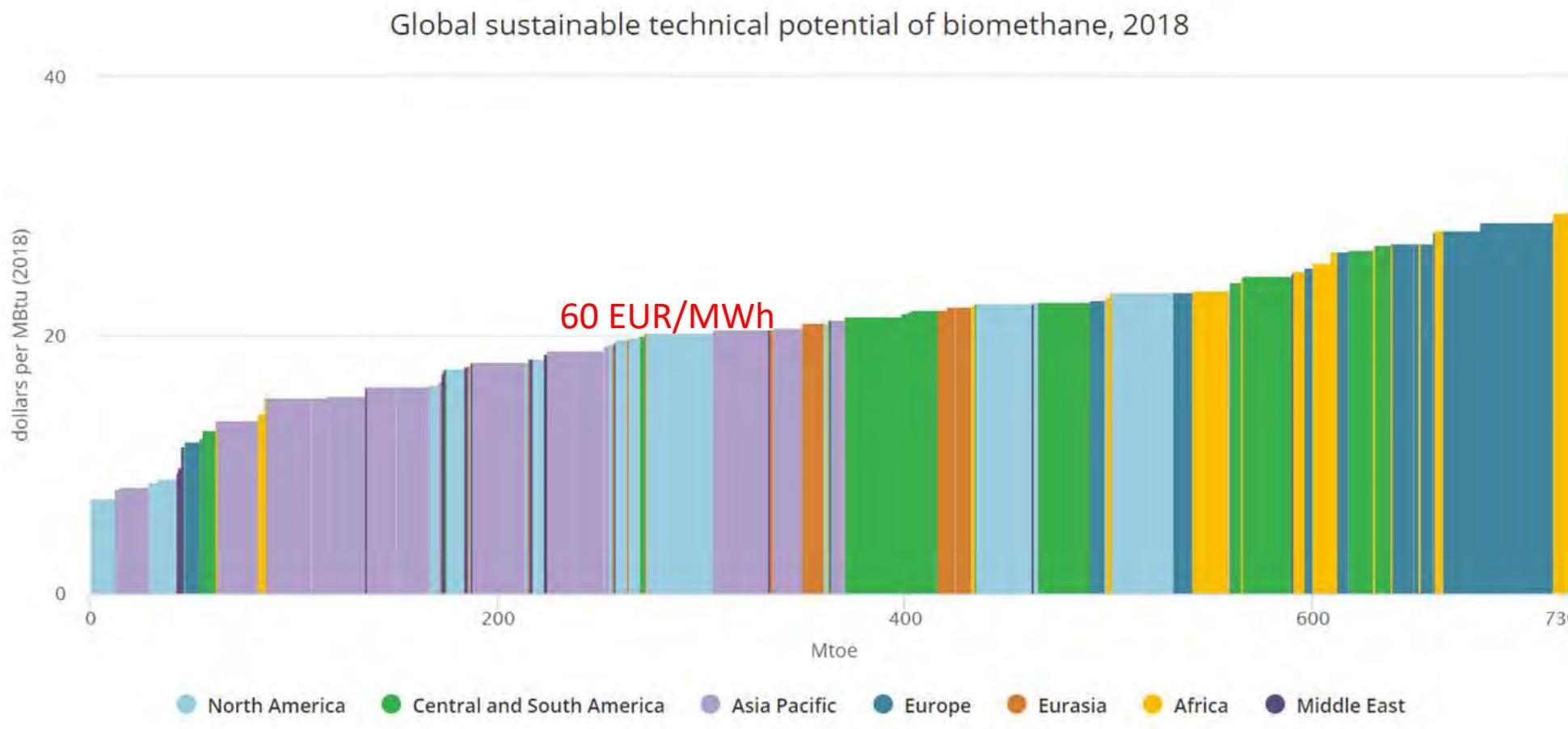
- DONG -> Ørsted
- PPD -> ENNA?
- INA -> offshore?
- GPZ -> Zagreb Energy Company?

Da li je moguće deplinoficirati Hrvatsku do 2035?

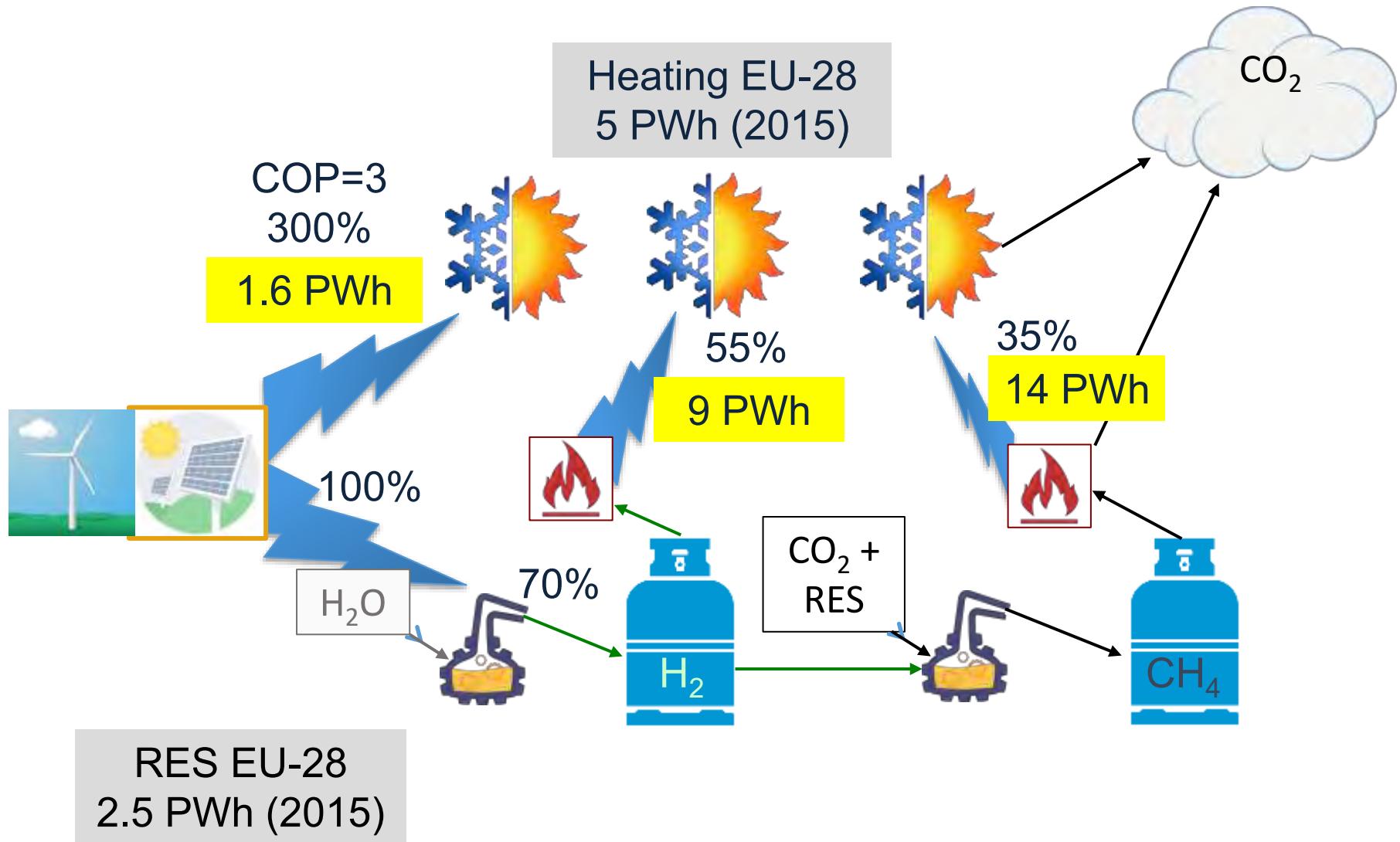
- Sve je moguće, ali je pitanje koliko košta?
- Što je potrebno, i kada?
- Koje će tehnologije zamijeniti fosilni plin?

A da li uopće možemo dekarbonizirati plin? Biometan?

10% of prirodnog plina po cijeni od 60 EUR/MWh



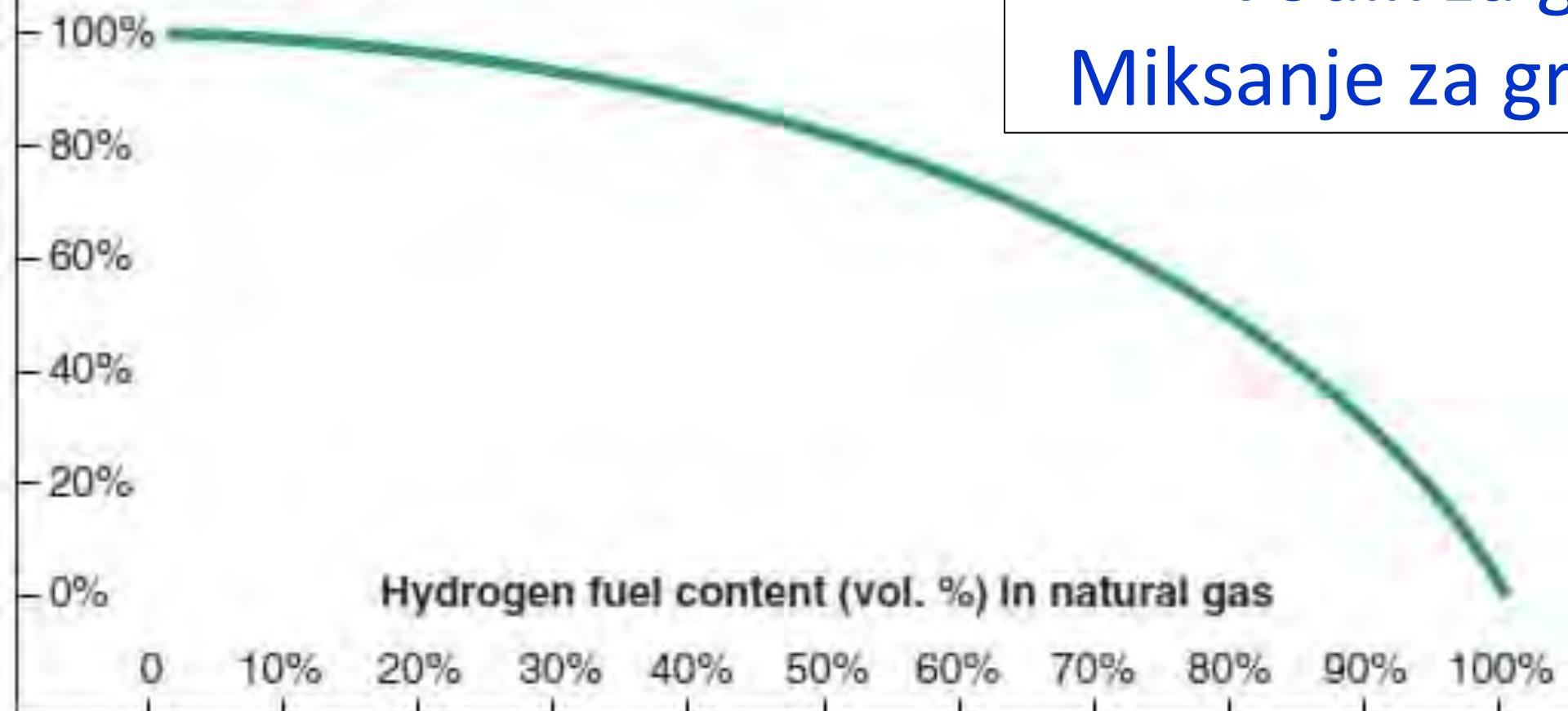
Vodik za grijanje?



Mixed Fuel CO2 Emissions. Typically hydrogen and natural gas mixtures are defined on a volumetric basis; about 80% by volume H2 is needed to reach a 50% reduction in CO2 emissions.

Relative CO2
(percent mass)

Vodik za grijanje?
Miksanje za greenwashing



Source: Siemens



FSB

GHG emission reduction EU policies on gas boilers

1. U.K.

Ban on gas and oil boilers in new homes from 2025.

2. BELGIUM

Ban on fossil heating systems in newbuilds from 2025 in Flanders.

3. NETHERLANDS

Ban on new natural gas connections since 2018.

4. FRANCE

De-facto ban on gas boilers in new homes from 2022 due to introduction of emissions limits.

5. GERMANY

De-facto ban on new fossil-powered heating system via a requirement of 65% renewables input from 2024.

6. AUSTRIA

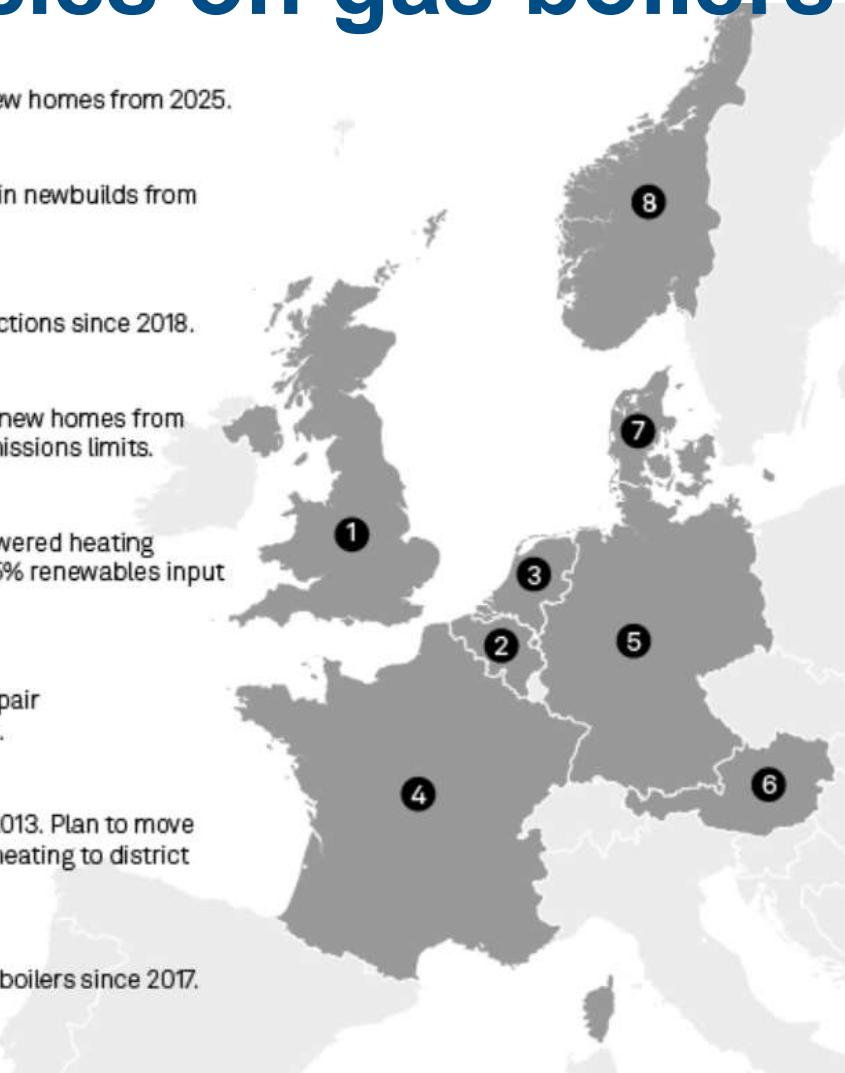
Sale of new gas boilers, and repair of old ones, banned from 2023.

7. DENMARK

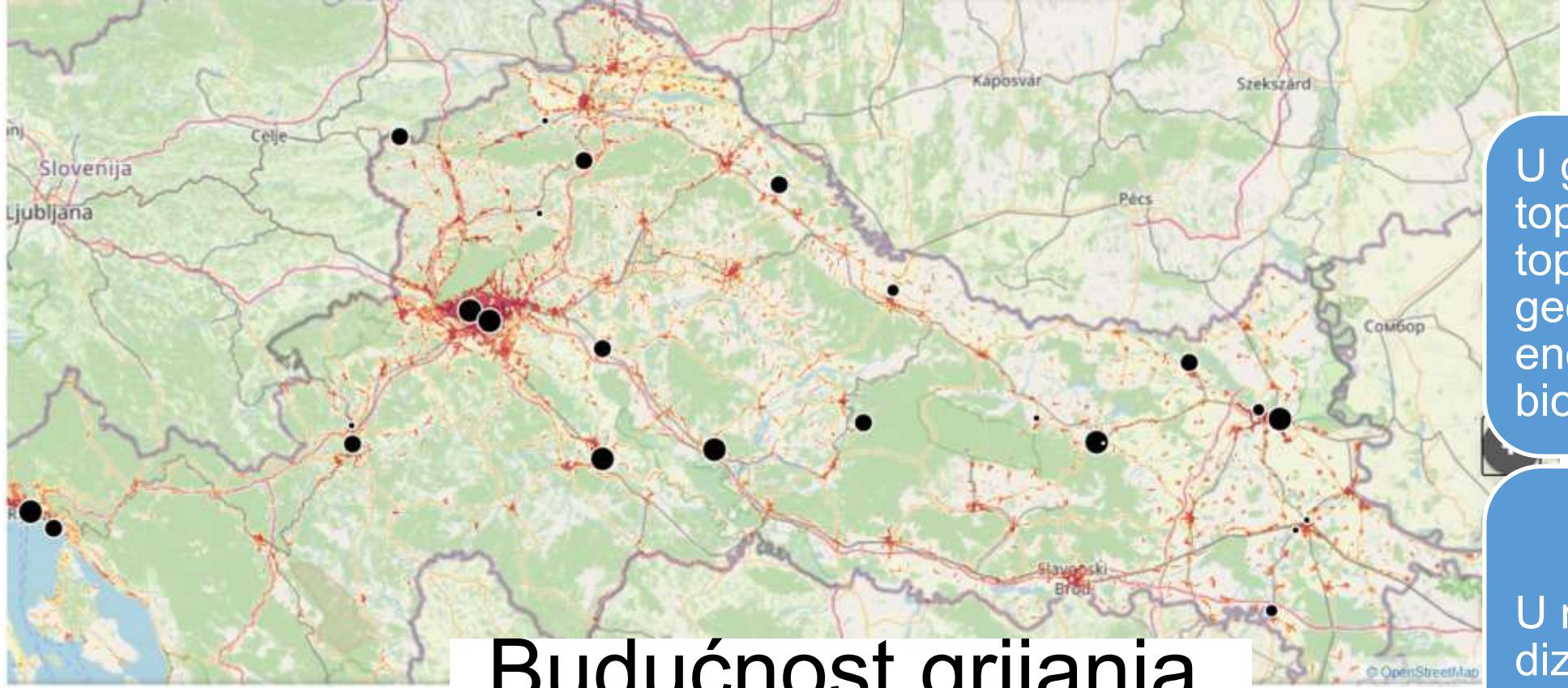
Ban on new gas boilers since 2013. Plan to move 50% of households using gas heating to district heating by 2028.

8. NORWAY

Ban on installation of new gas boilers since 2017.

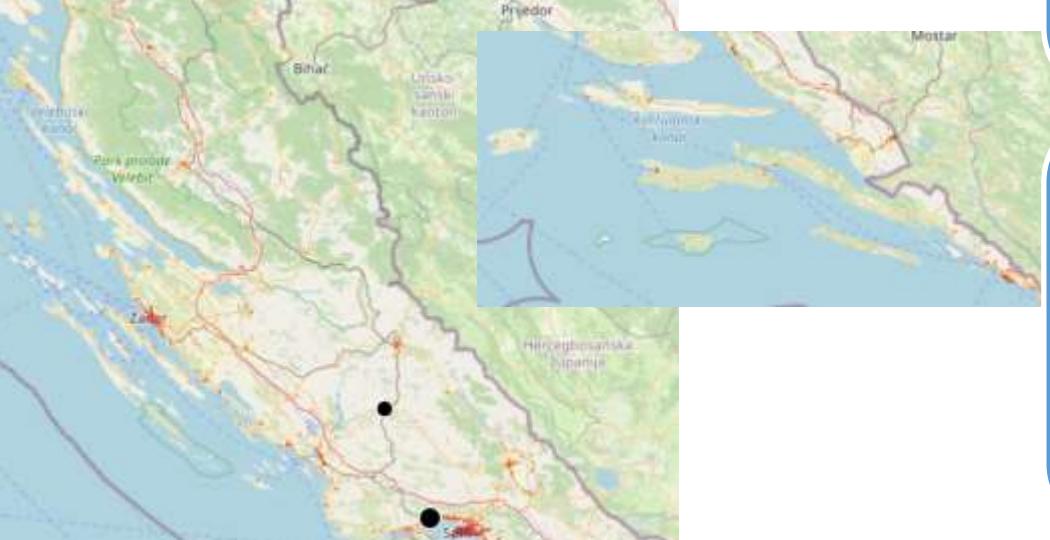
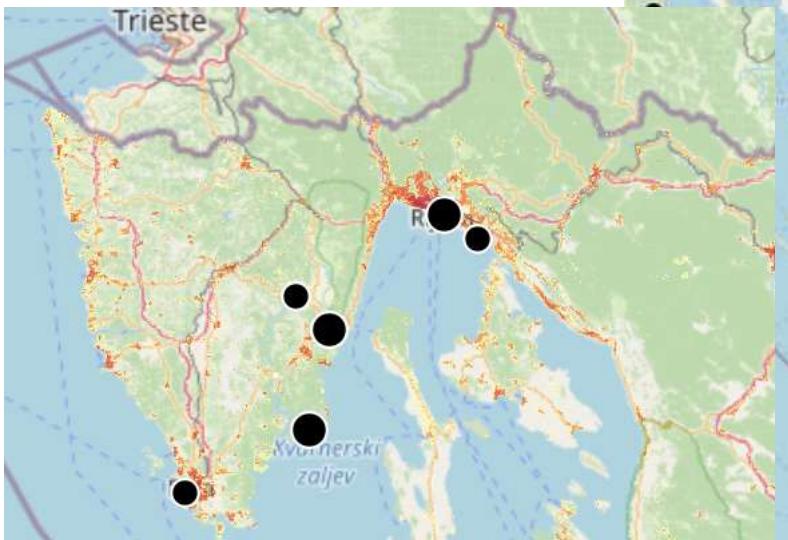


- 8 countries already have policies in place for **banning new gas boilers** or requiring high levels of renewables in buildings
- EU has 65 million gas boilers



<http://het.hr/gis-karta/>

Budućnost grijanja



U gustim naseljima
toplane na otpadnu
topljinu, dizalice topline,
geotermalnu, solarnu
energiju, otpadnu
biomasu itd.

U rjeđim naseljima
dizalice topline

Izvan naselja peleti od
otpadne biomase

Gradnja novih elektrana

Vjetroelektrane:

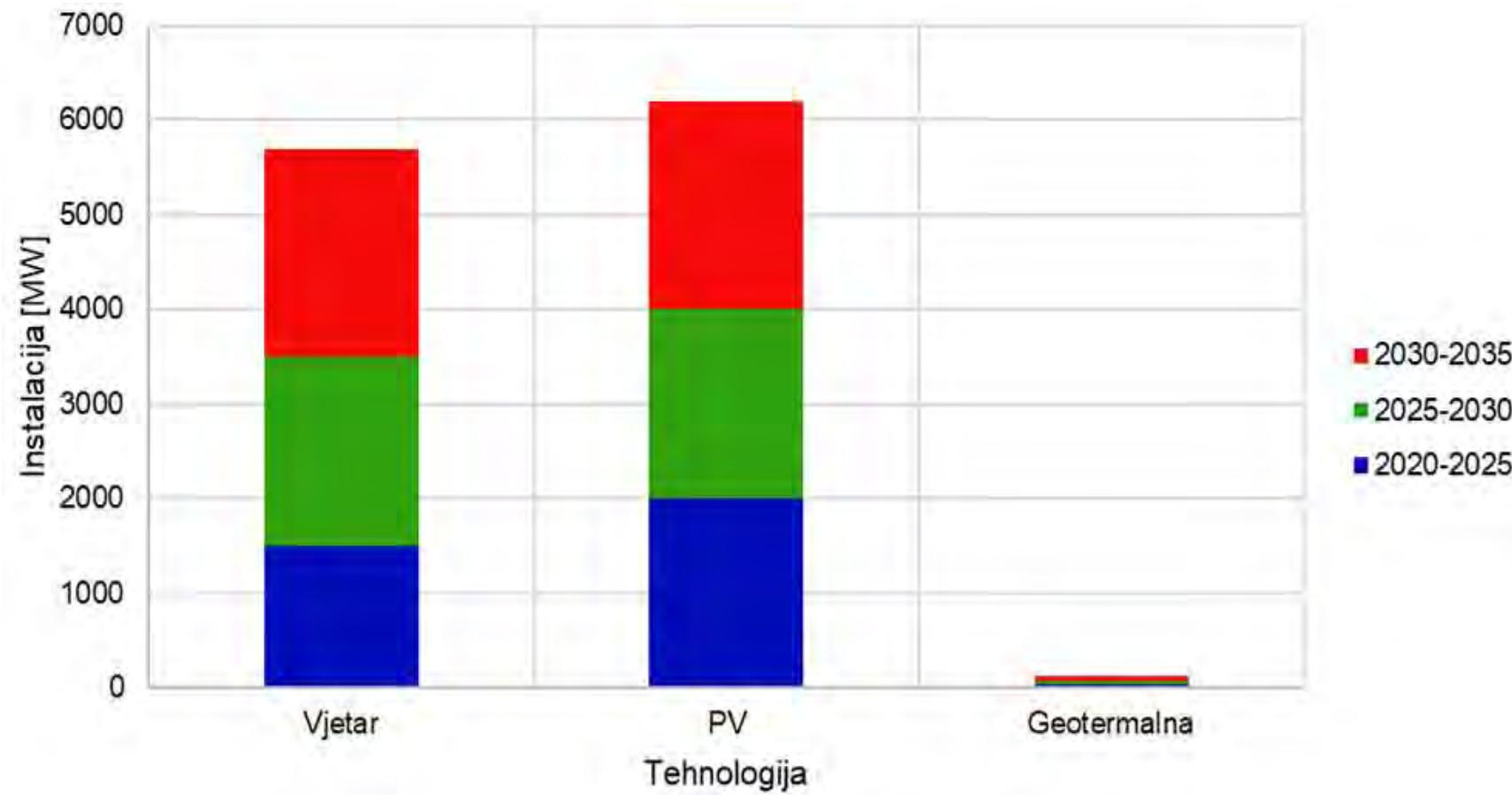
Do 2025 1500 MW, do
2030 2000 MW te do
2035 2195 MW

Fotonaponske elektrane:

Do 2025 2000 MW, do
2030 2000 MW te do
2035 2187 MW

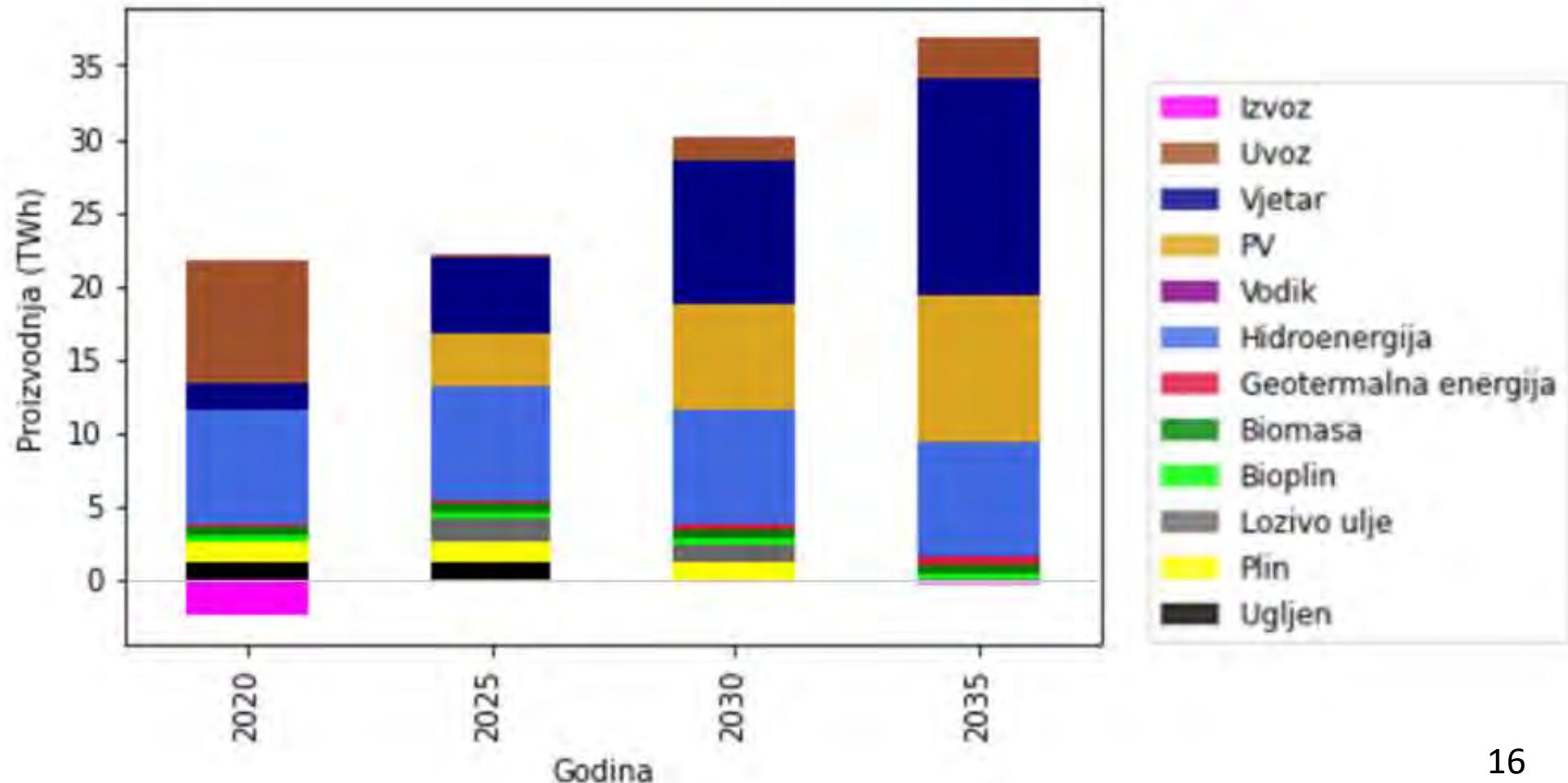
Geotermalne elektrane:

Do 2025 30 MW, do
2030 40 MW te do 2035
50 MW

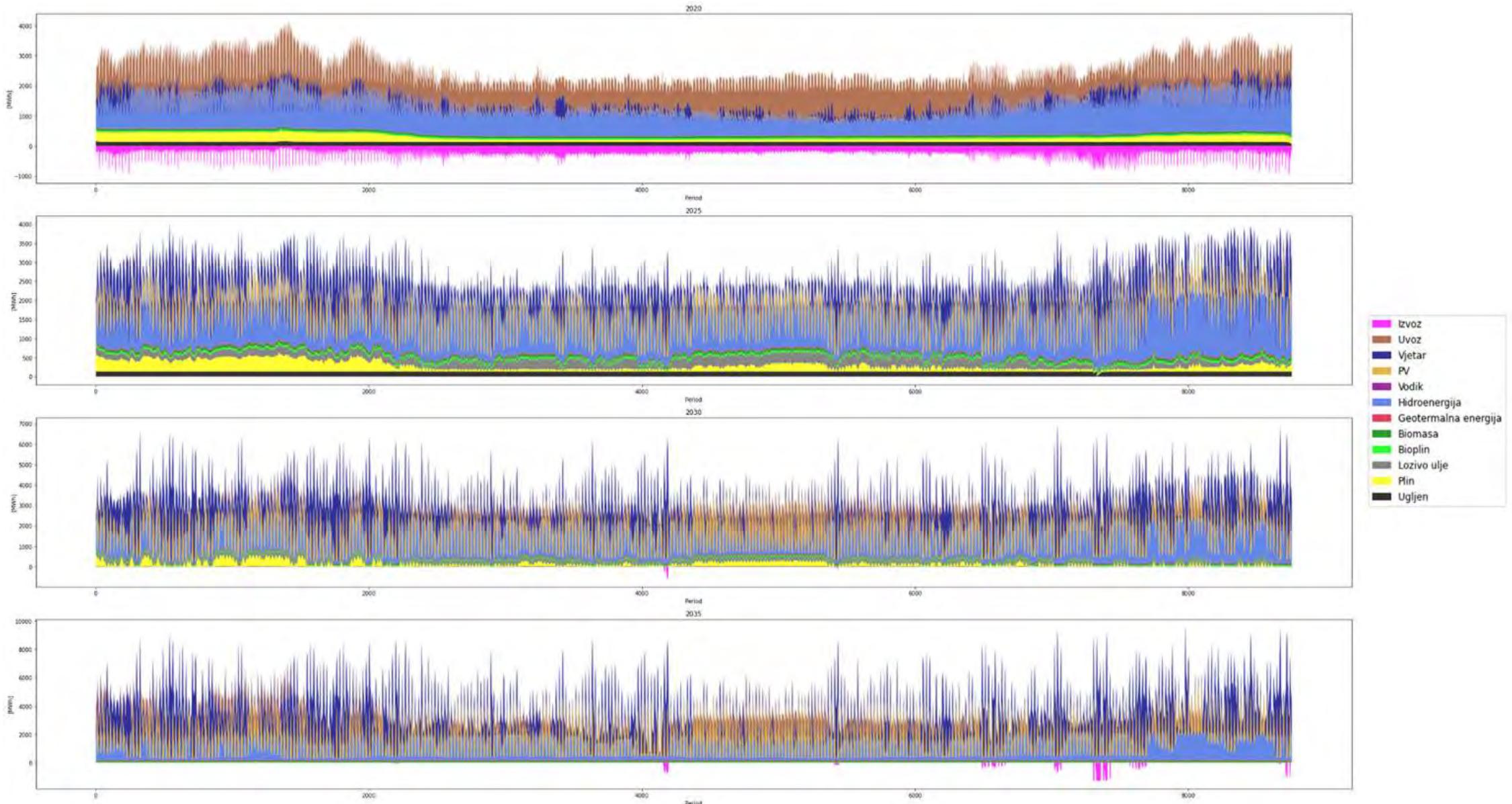


Proizvodnja električne energije

- Izlazak ugljena do 2030. godine
- Izlazak plina i naftnih derivata do 2035. godine
- Visoke cijene na tržištu -> smanjenje uvoza uslijed visokih cijena na tržištu
- Povećanje potrošnje unutar sustava -> smanjenje izvoza

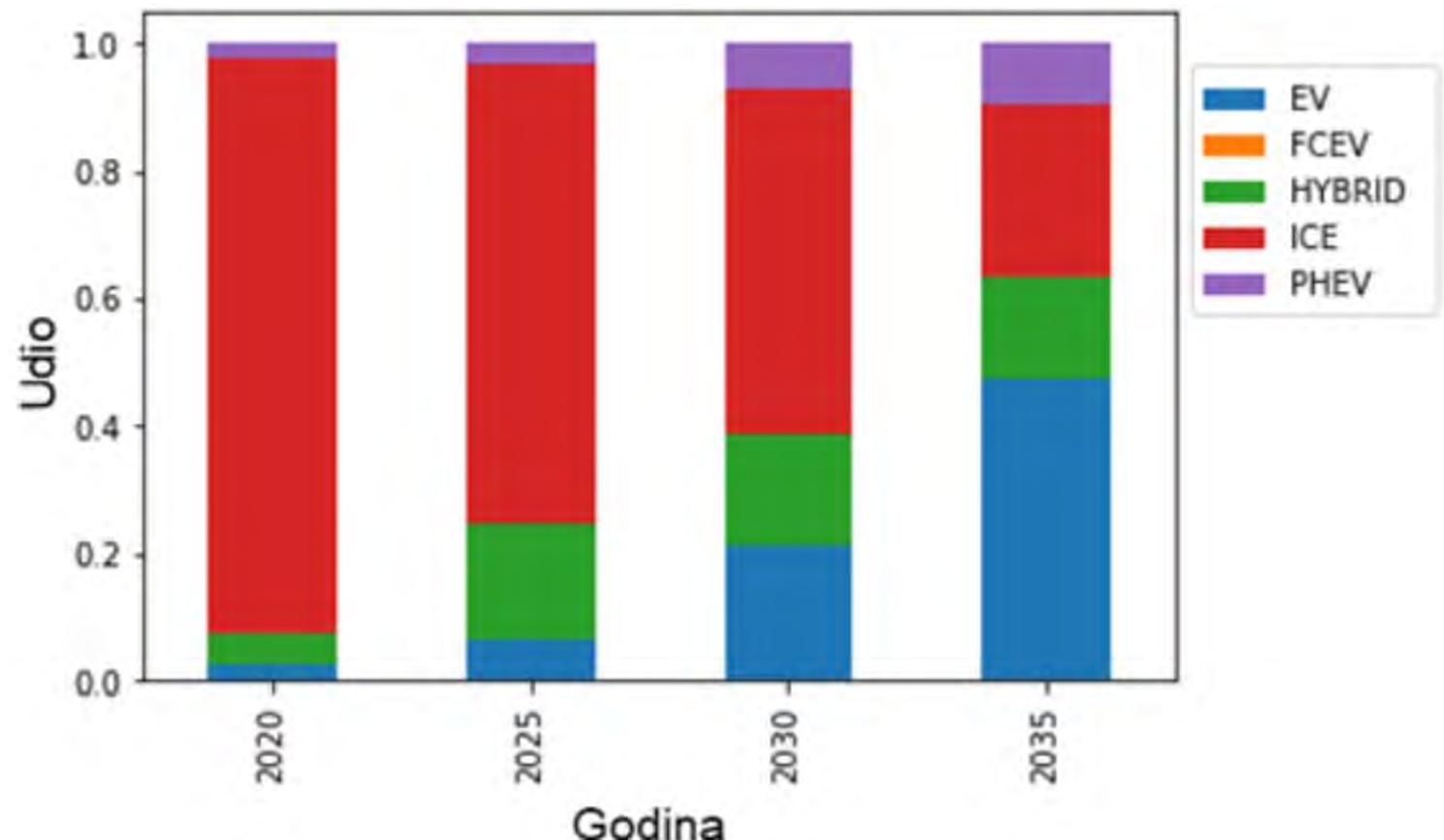


Proizvodnja električne energije – satne distribucije

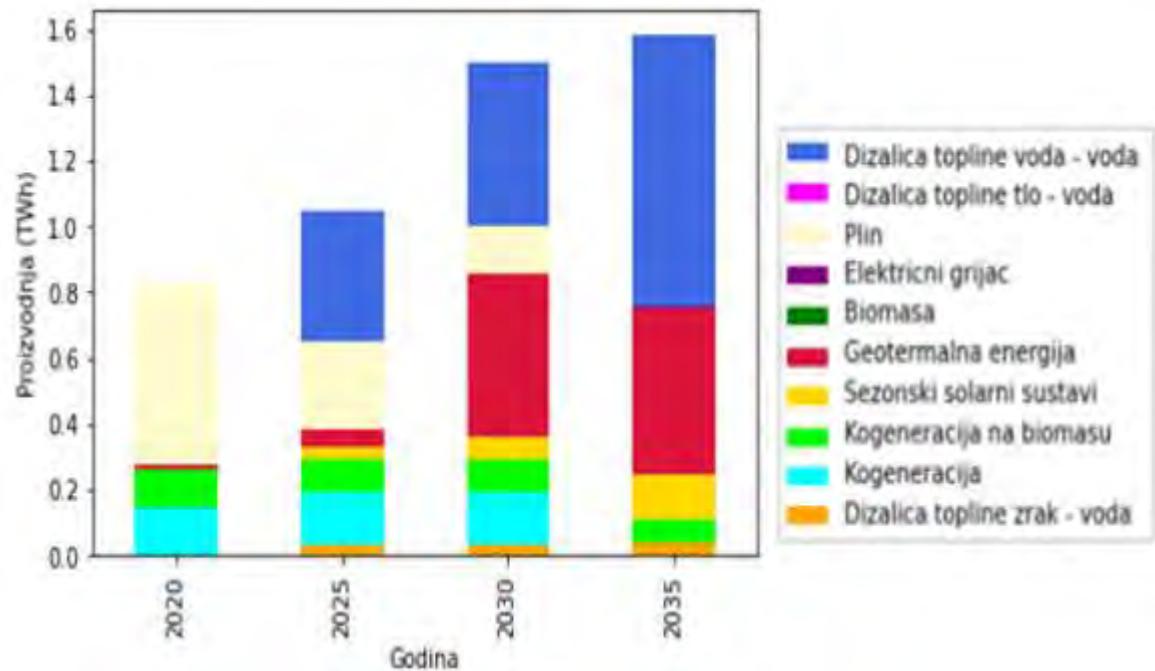


Sektor transporta

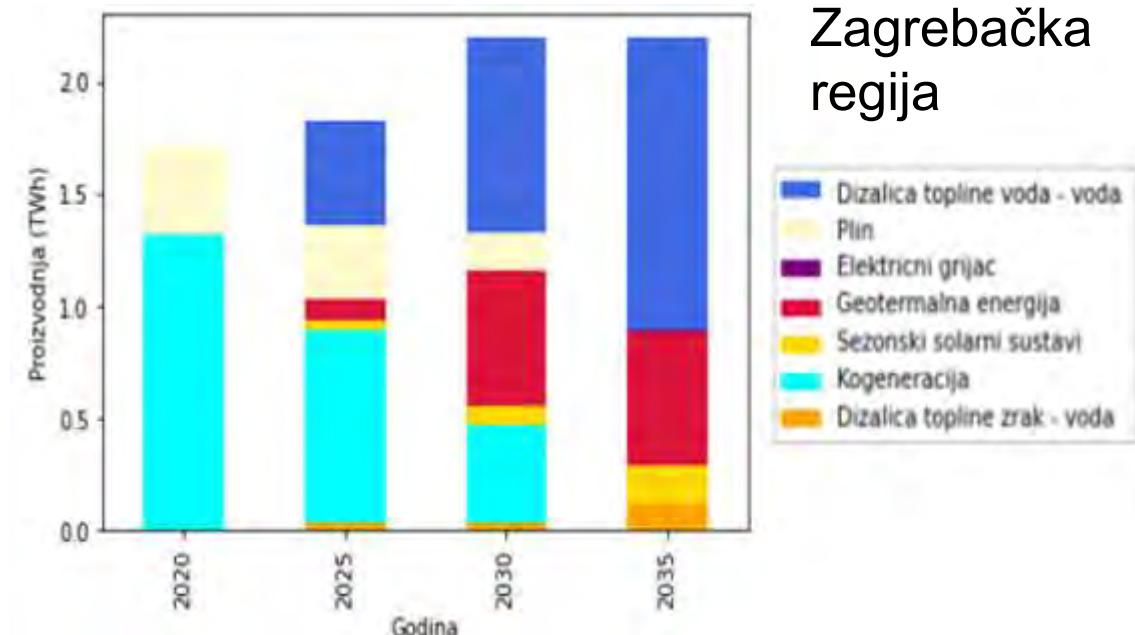
- Do 2025. – ulaganje u hibridna vozila
- Nakon 2025. – uzlet električnih vozila
- Udio klasičnih ICE vozila 2035 od 27 %
- Dekarbonizacija do 2050. godine



Centralizirani toplinski sustavi

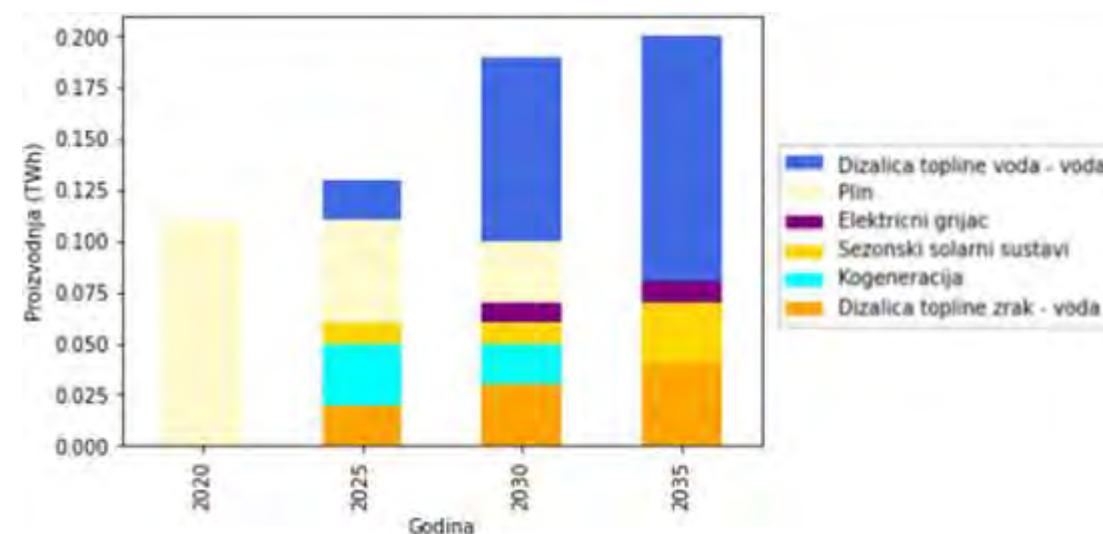


Kontinentalna Hrvatska
izuzev zagrebačke regije

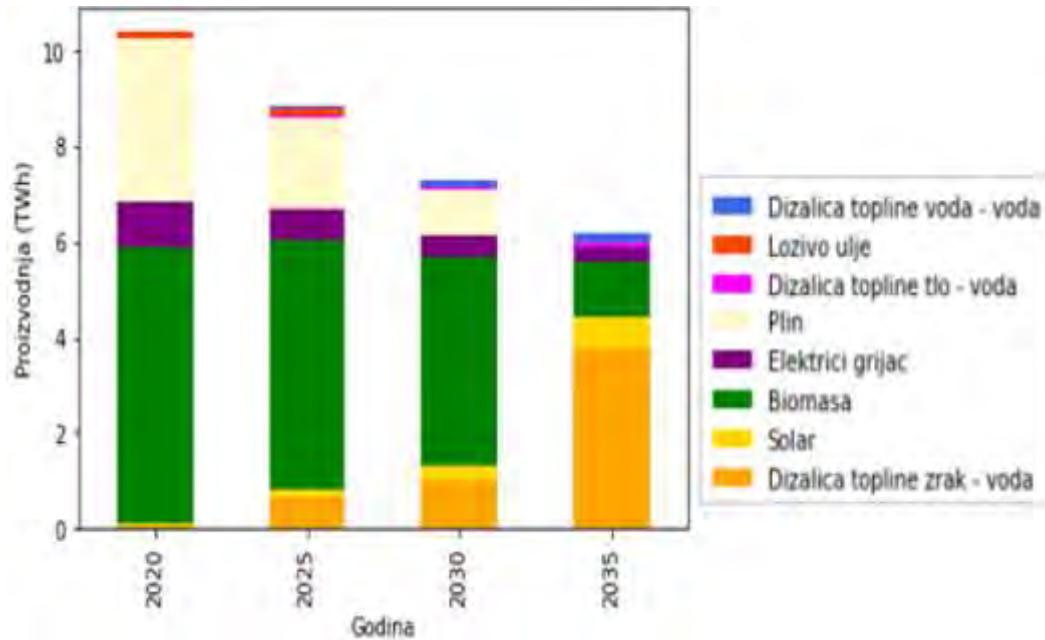


Zagrebačka
regija

Primorska
Hrvatska

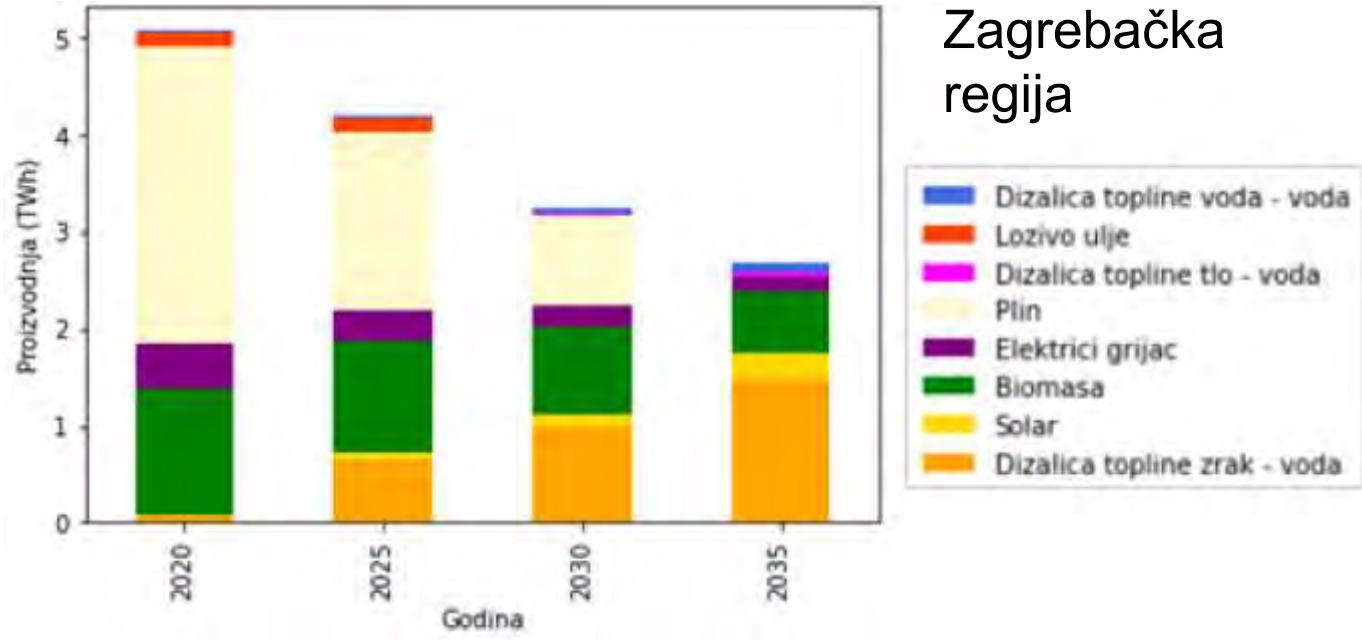


Individualni sustavi

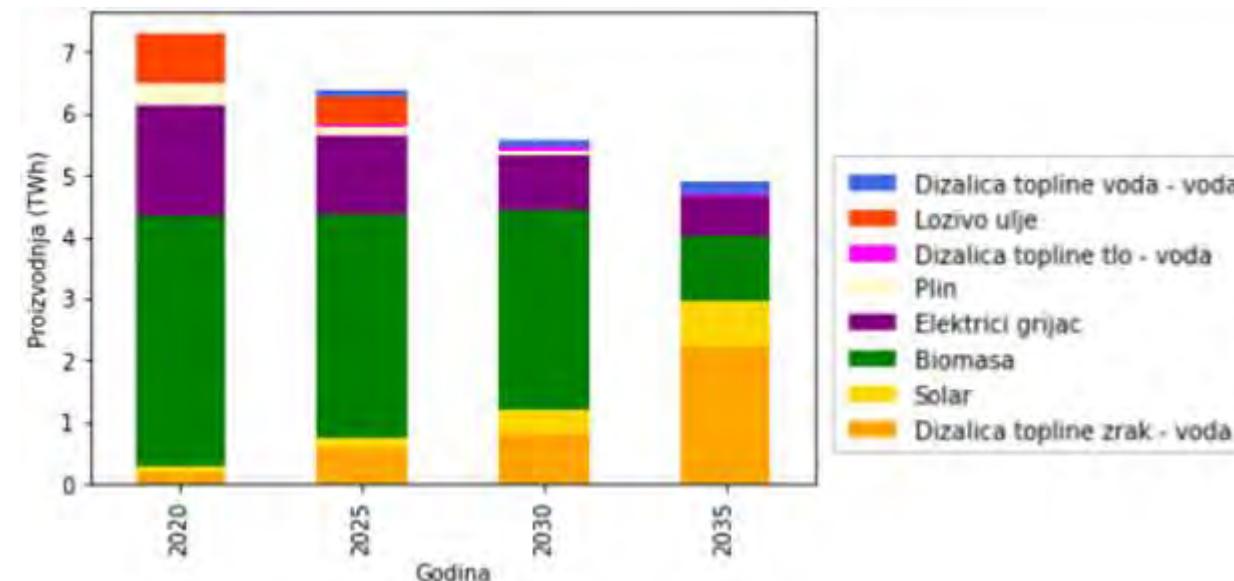


Kontinentalna Hrvatska
izuzev zagrebačke regije

Primorska
Hrvatska



Zagrebačka
regija



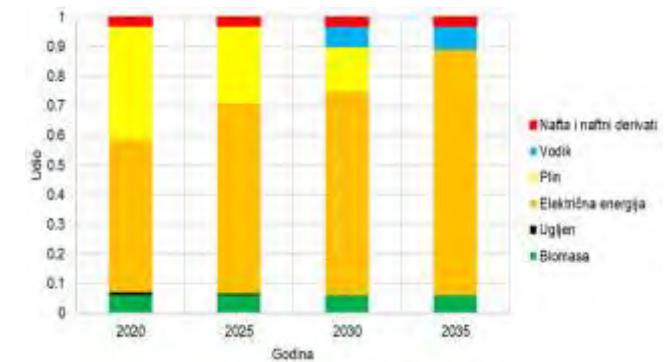
Sektor industrije

- Podjela na nekoliko podsektora
 - Petrokemija
 - Rafinerije
 - Cementare
 - Ostatak industrije
- Različite specifičnosti pojedinih grana industrije – ograničenja na primjeni tehnologija
- Neenergetska potrošnja goriva
- Dekarbonizacija industrije:
 - ❑ Vodik
 - ❑ Električna energija

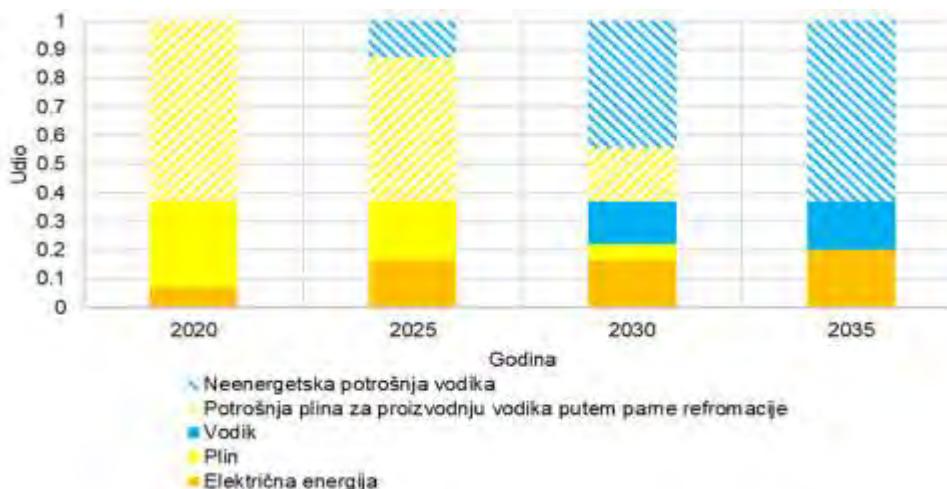
Sektor industrije

- Energija i neenergetska potrošnja goriva
- Dekarbonizacija industrije:
 - > Vodik
 - > Električna energija

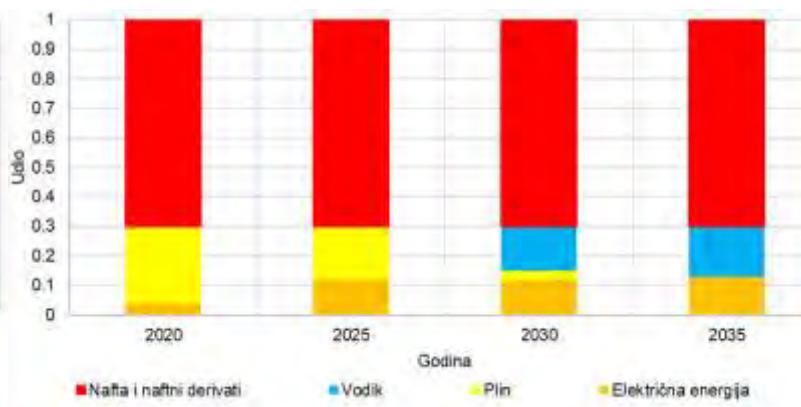
Ostatak industrije



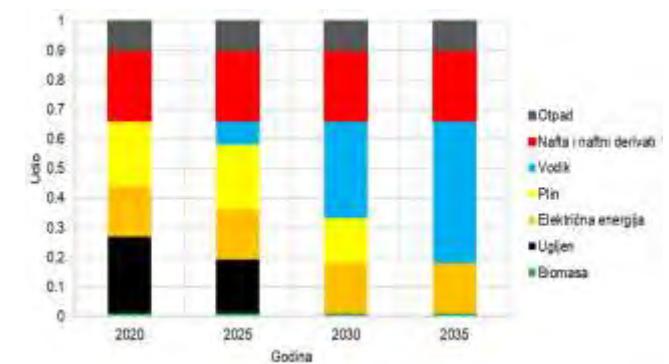
Petrokemija



Rafinerije

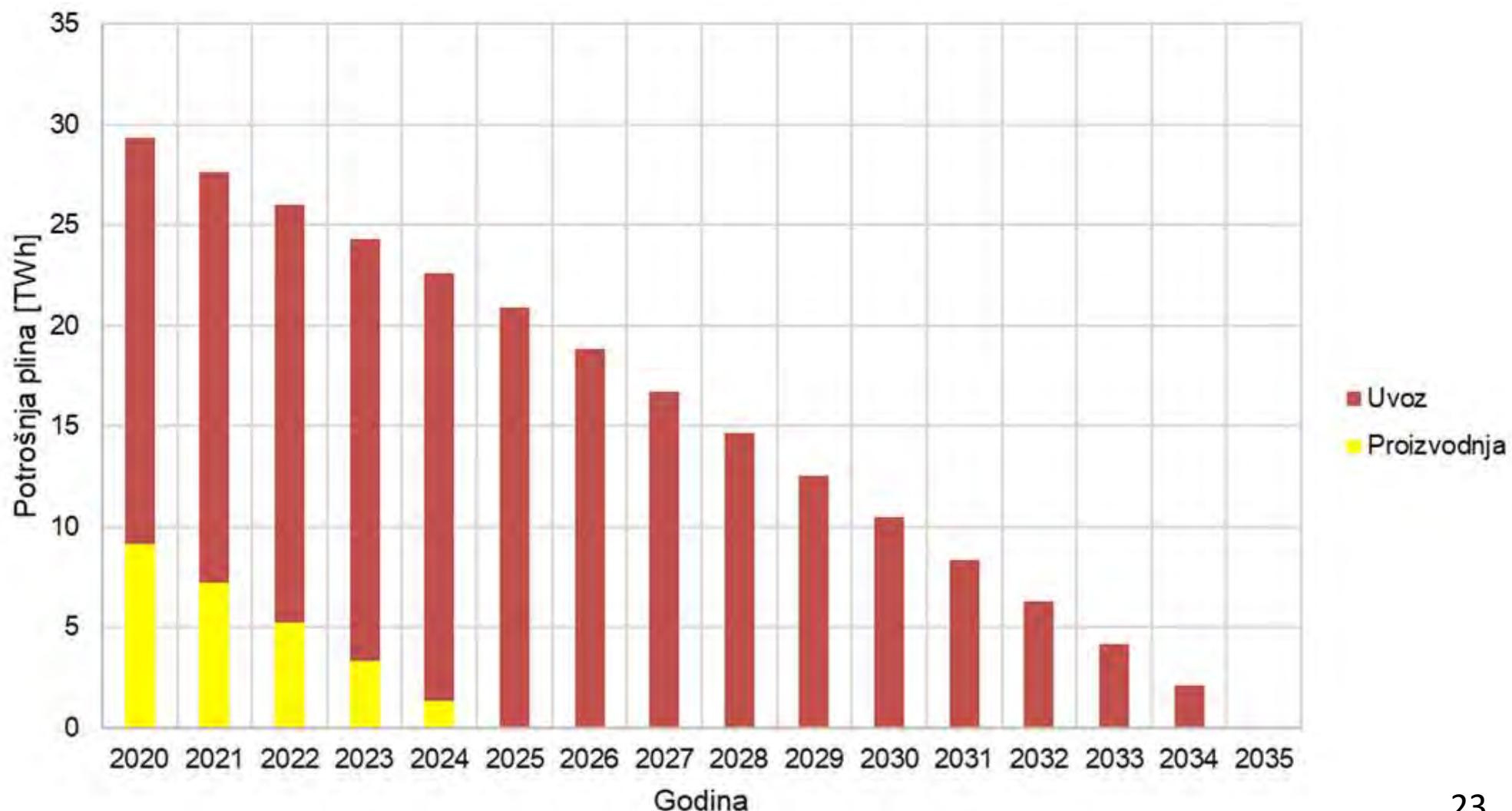


Cementare



Potrošnja plina

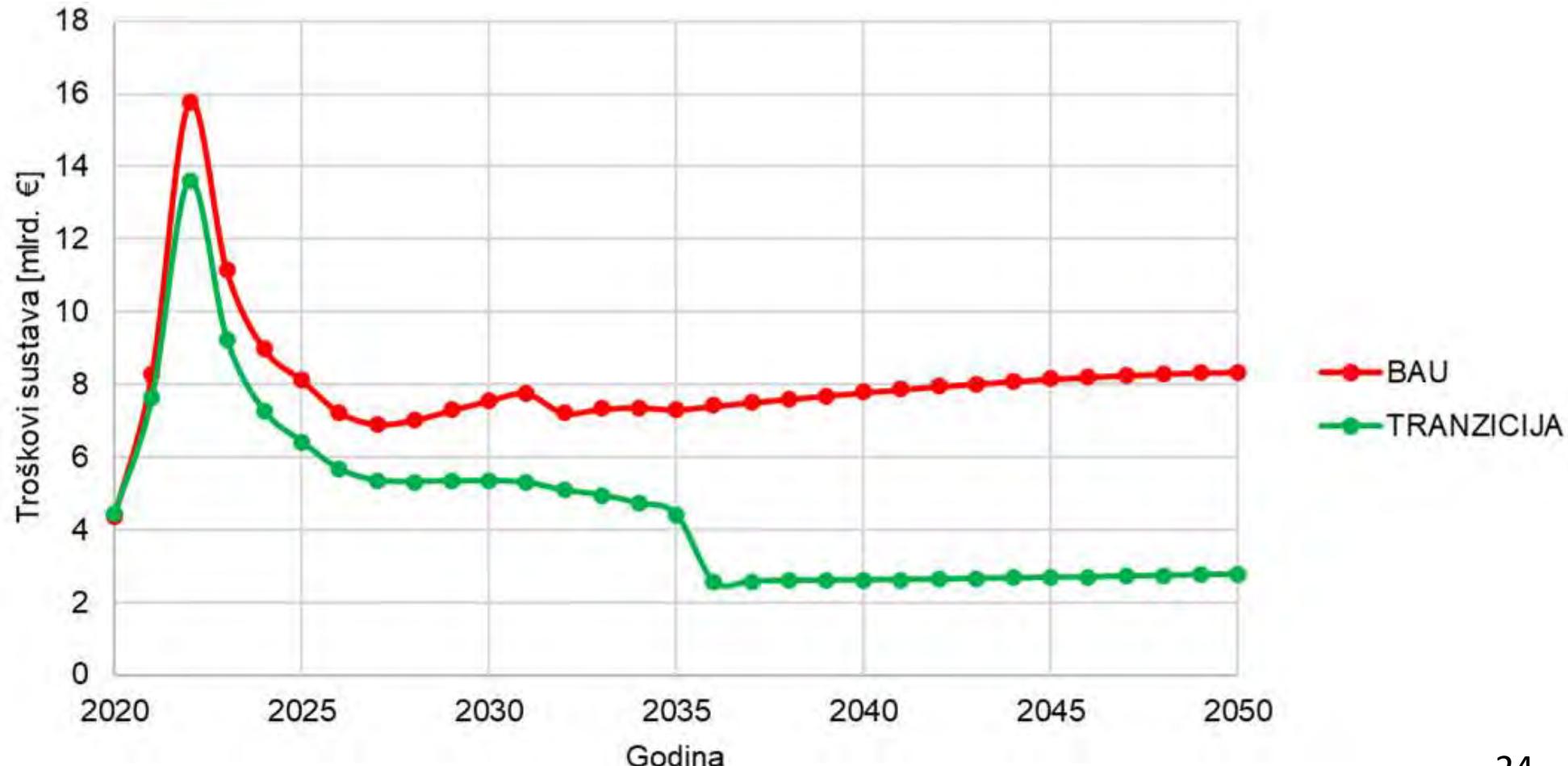
Očekivan pad
domaće
proizvodnje
-> potreba za
uvozom LNG-a



Ukupni troškovi scenarija tranzicije i BAU scenarija

- Ukupni investicijski trošak do 2035. – 39 milijarda eura

- BAU –
zadržavanje
postojećih
tehnologija
- TRANZICIJA –
scenarij
predstavljen u
studiji
- Diskontna
stopa = 5 %



Koje politike i strategije je potrebno provesti kako bi se Republika Hrvatska deplinoficirala?

- **Prestati subvencionirati plin**
- **Poticanje širenja toplinskih mreža i izgradnju novih**
- **Subvencionirati zamjenu plinskih kotlova dizalicama topline u kućama**
- **Ubrzati izgradnju obnovljivih izvora energije**
- **Poticati izgradnju elektrolizatora u industriji**

Što i koliko treba graditi?

- **380 MW** vjetroelektrana godišnje
- **410 MW** fotonaponskih elektrana godišnje
- **60 MW** elektrolizatora godišnje
- **30 MWh** pohrane vodika godišnje
- **400 MW** dizalica topline godišnje